

## Oconee 2

### 2Q/2013 Plant Inspection Findings

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#### Initiating Events

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#### Mitigating Systems

**Significance:**  Sep 30, 2012

Identified By: NRC

Item Type: NCV NonCited Violation

##### **Failure to maintain accurate pre-fire plans**

An NRC-identified non-cited violation of the Oconee Units 1, 2, and 3 renewed facility operating licenses, condition 3.D. was identified for the licensee's failure to maintain accurate pre-fire plans in areas that contain safety related equipment. Discrepancies such as failure to identify compressed gas cylinder and chemical storage areas, fire extinguisher locations, and physical building characteristics were identified in 79 fire zone pre-fire plans. The licensee modified the pre-fire plans to correct the deficiencies. This violation was entered into the licensee's corrective action program (CAP) as PIP O-12-10817.

The performance deficiency (PD) was more than minor because it was associated with the Mitigating Systems Cornerstone Attribute of Protection Against External Events (Fire) and adversely affected the cornerstone objective in that inaccurate pre-fire plans could impact the fire brigade's ability to effectively fight a fire. The inspectors determined that the finding was of very low safety significance (Green) because an alternate means of safe shutdown was available, the fire brigade consisted of plant personnel familiar with the plant layout and associated hazards, and appropriate firefighting equipment was available in each area. The cause of the PD was directly related to the aspect of complete, accurate, and up-to-date procedures of the Resources Component in the cross cutting area of Human Performance because the licensee failed to ensure that other personnel were assigned the responsibility to maintain the pre-fire plans. [H.2(c)] (1R05)

Inspection Report# : [2012004](#) (*pdf*)

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#### Barrier Integrity

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#### Emergency Preparedness

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#### Occupational Radiation Safety

## Public Radiation Safety

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### Security

Although the Security Cornerstone is included in the Reactor Oversight Process assessment program, the Commission has decided that specific information related to findings and performance indicators pertaining to the Security Cornerstone will not be publicly available to ensure that security information is not provided to a possible adversary. Other than the fact that a finding or performance indicator is Green or Greater-Than-Green, security related information will not be displayed on the public web page. Therefore, the [cover letters](#) to security inspection reports may be viewed.

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### Miscellaneous

**Significance:** N/A Jun 30, 2013

Identified By: NRC

Item Type: NCV NonCited Violation

#### **Failure to Timely Report Required Information**

An NRC- Identified a Severity Level IV non-cited violation of 10 CFR 50.73, Licensee Event Report System, was identified for the licensee's failure to submit a timely and complete Licensee Event Report (LER). The LER submittal did not contain the required narrative section and did not meet the 60 day report requirement. There are two examples of this violation. The issue was entered into the licensee's CAP. The licensee submitted the LERs to restore compliance.

The licensee's failure to submit LERs within 60 days of the date of discovery and with all required information as require by 10 CFR 50.73 is a performance deficiency (PD). This PD was assessed using traditional enforcement because it had the potential for impacting the NRC's ability to perform its regulatory function. The inspectors determined the significance of this violation was a Severity Level IV violation using Section 6.9.d.9 of the NRC's Enforcement Policy. Cross cutting aspects are not assigned to traditional enforcement violations.

Inspection Report# : [2013003](#) (*pdf*)

**Significance:** N/A Jun 30, 2013

Identified By: NRC

Item Type: NCV NonCited Violation

#### **Failure to Make Required 8-Hour Report**

An NRC-Identified SL IV non-cited violation for failure to make an 8-hour report as required by 10 CRF 50.72 was identified. The licensee failed to report an inadequate heat load analysis and design that impacted emergency power equipment. The issue was entered into the licensee's CAP. The licensee completed the 8-hour report to restore compliance.

The licensee's failure to submit an 8-hour report as required by 10 CFR 50.72 was a performance deficiency (PD). The PD was dispositioned as traditional enforcement because it had the potential for impacting the NRC's ability to perform its regulatory function. The violation was determined to be a SL-IV violation using Section 6.9.d.9 of the NRC's Enforcement Policy. Cross cutting aspects are not assigned to traditional enforcement violations.

Inspection Report# : [2013003](#) (*pdf*)

Last modified : September 03, 2013