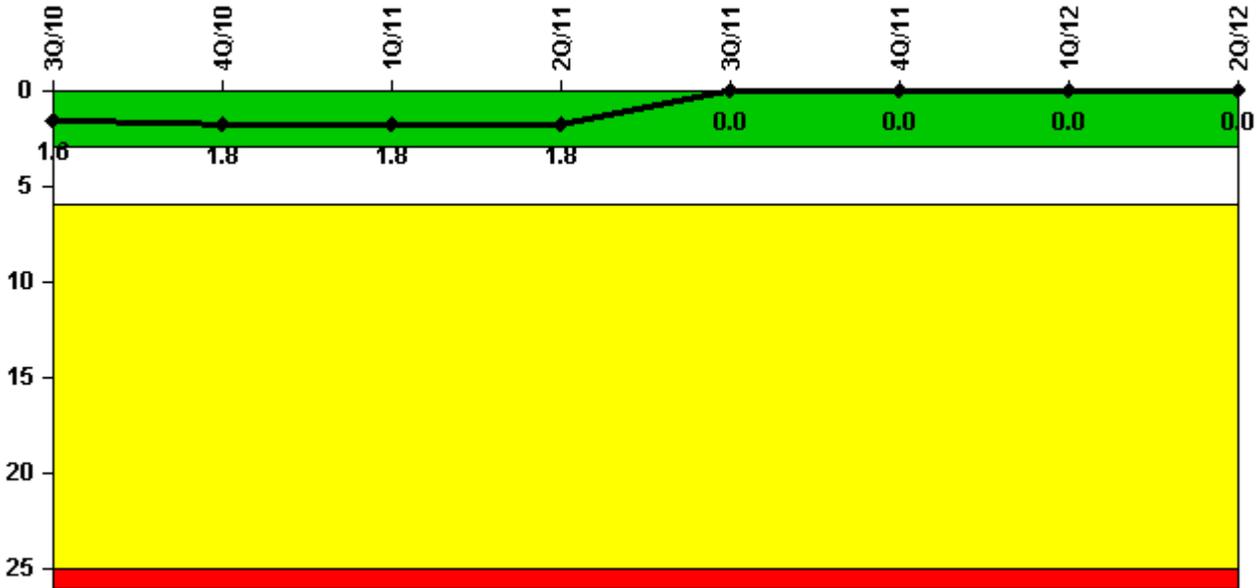


Braidwood 1

2Q/2012 Performance Indicators

Licensee's General Comments: none

Unplanned Scrams per 7000 Critical Hrs



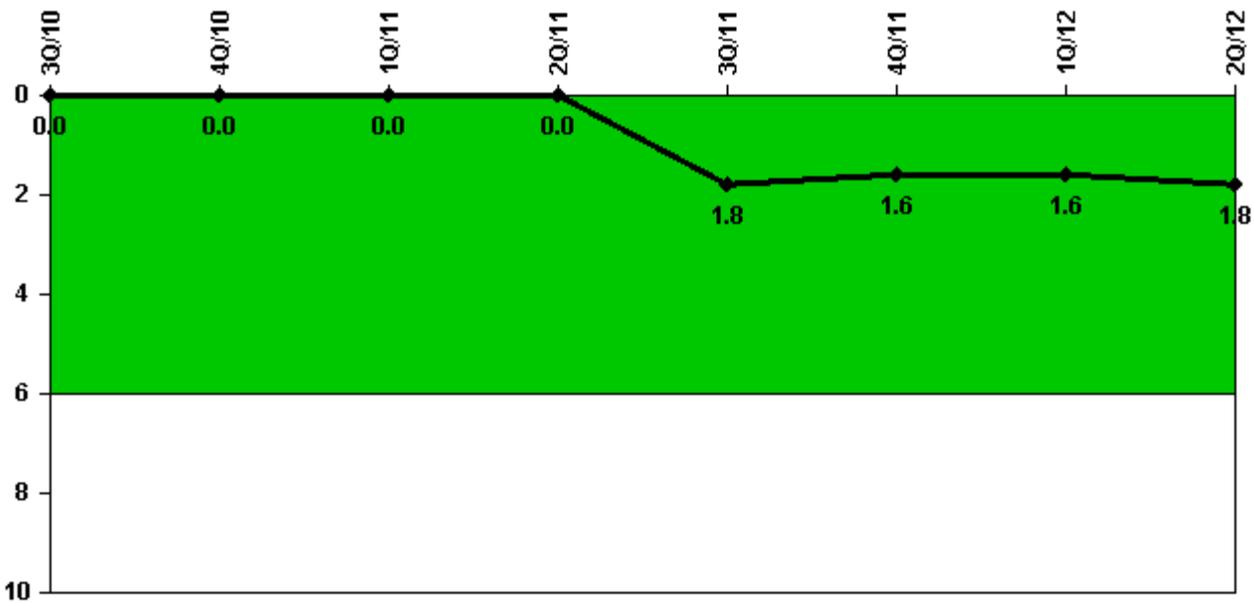
Thresholds: White > 3.0 Yellow > 6.0 Red > 25.0

Notes

Unplanned Scrams per 7000 Critical Hrs	3Q/10	4Q/10	1Q/11	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12
Unplanned scrams	2.0	0	0	0	0	0	0	0
Critical hours	2069.2	1433.2	2159.0	2184.0	2208.0	2209.0	2183.0	1382.3
Indicator value	1.6	1.8	1.8	1.8	0	0	0	0

Licensee Comments: none

Unplanned Power Changes per 7000 Critical Hrs



Thresholds: White > 6.0

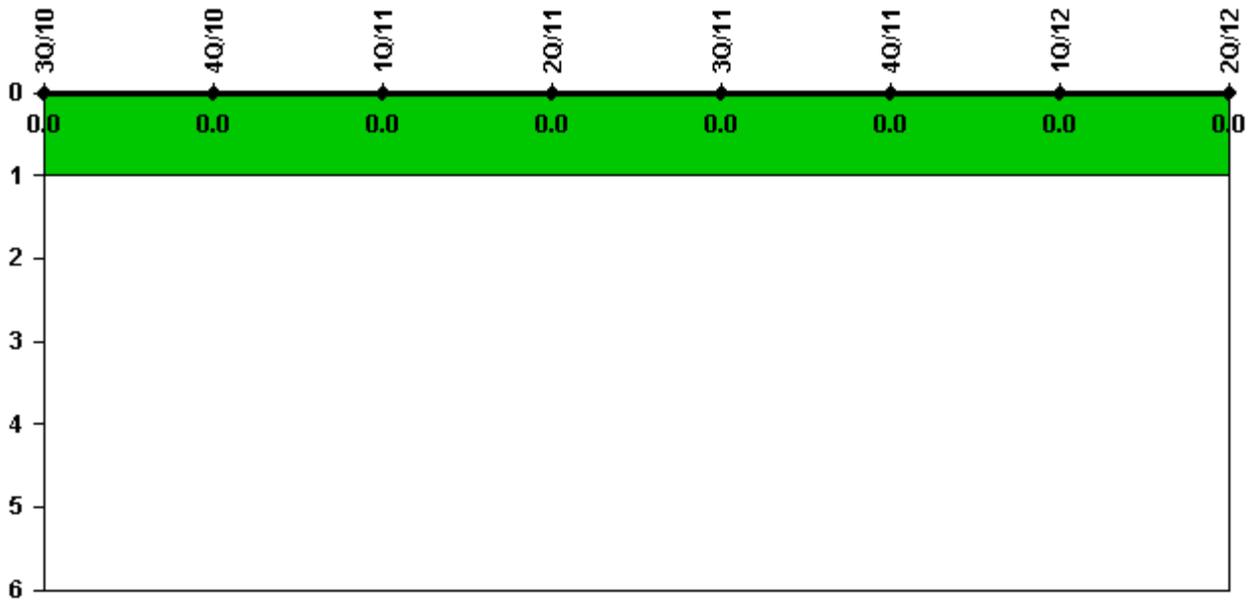
Notes

Unplanned Power Changes per 7000 Critical Hrs	3Q/10	4Q/10	1Q/11	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12
Unplanned power changes	0	0	0	0	2.0	0	0	0
Critical hours	2069.2	1433.2	2159.0	2184.0	2208.0	2209.0	2183.0	1382.3
Indicator value	0	0	0	0	1.8	1.6	1.6	1.8

Licensee Comments:

3Q/11: 1 - 7/16/11 Power reduction for repairs to a pressurizer spray bypass valve; 2 - 09/02/2011 Power reduction due to throttle valve failure.

Unplanned Scrams with Complications



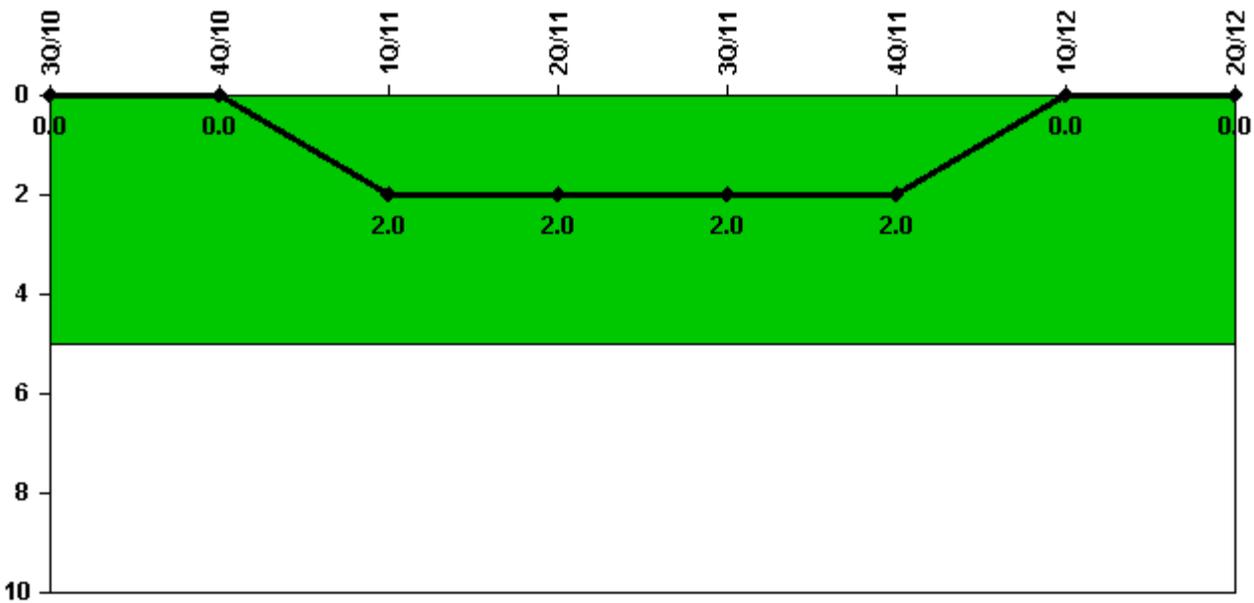
Thresholds: White > 1.0

Notes

Unplanned Scrams with Complications	3Q/10	4Q/10	1Q/11	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12
Scrams with complications	0	0	0	0	0	0	0	0
Indicator value	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Licensee Comments: none

Safety System Functional Failures (PWR)



Thresholds: White > 5.0

Notes

Safety System Functional Failures (PWR)	3Q/10	4Q/10	1Q/11	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12
Safety System Functional Failures	0	0	2	0	0	0	0	0
Indicator value	0	0	2	2	2	2	0	0

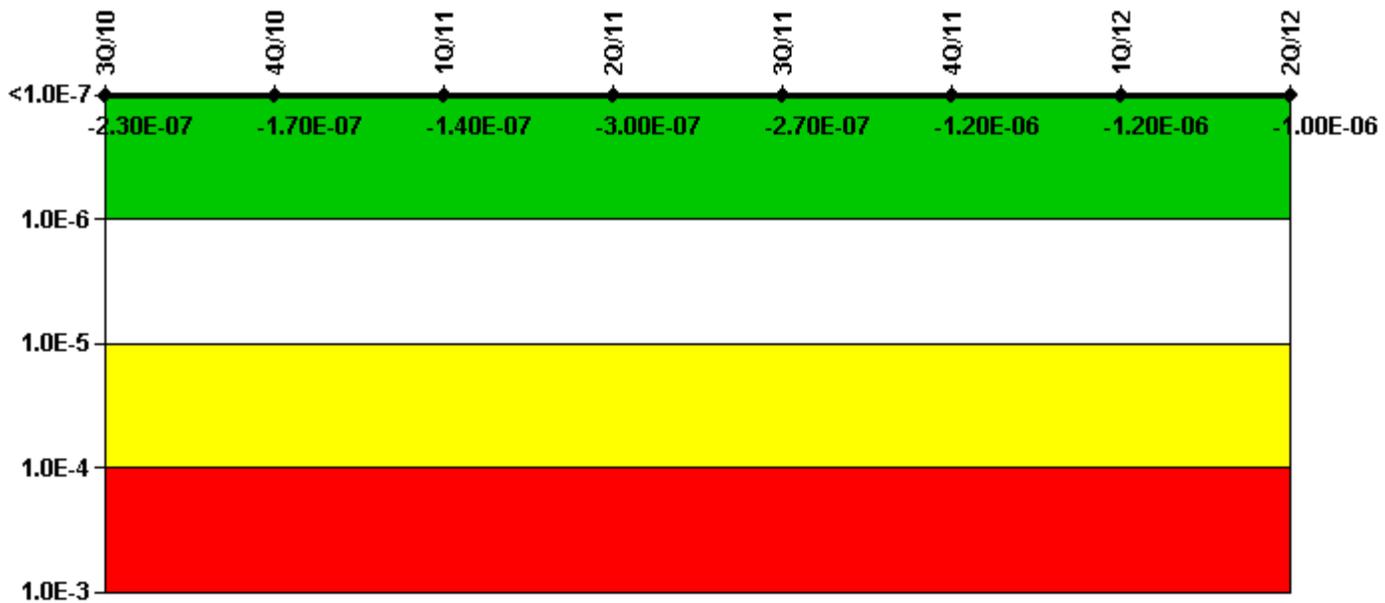
Licensee Comments:

2Q/11: Update: 10/7/11 LER 2011-003-00 withdrawn - no SSFF.

2Q/11: 1 SSFF - LER 2011-003-00, Drained Sections of Piping in Auxiliary Feedwater Suction Lines Result in system Inoperability Due to Inadequate Technical Evaluation.

1Q/11: 2 SSFFs - 1) LER 2010-006-00, Technical Specifications Allowed Outage Time Extension Request for Component Cooling System Contained Inaccurate Design Information that Significantly Impacted the Technical Justification; and 2) LER 2010-007-00, Potential Loss of Residual Heat Removal System Safety Function in Mode 4 When aligned for Shutdown Cooling due to Potential for Flashing or Voiding of Coolant During a Shutdown Loss of Coolant Accident.

Mitigating Systems Performance Index, Emergency AC Power System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

Mitigating Systems Performance Index, Emergency AC Power System	3Q/10	4Q/10	1Q/11	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12
UAI (ΔCDF)	1.74E-08	1.66E-08	4.30E-08	3.72E-09	2.73E-08	8.19E-08	1.22E-07	4.19E-08
URI (ΔCDF)	-2.46E-07	-1.84E-07	-1.80E-07	-3.03E-07	-3.00E-07	-1.29E-06	-1.28E-06	-1.07E-06
PLE	NO							
Indicator value	-2.30E-07	-1.70E-07	-1.40E-07	-3.00E-07	-2.70E-07	-1.20E-06	-1.20E-06	-1.00E-06

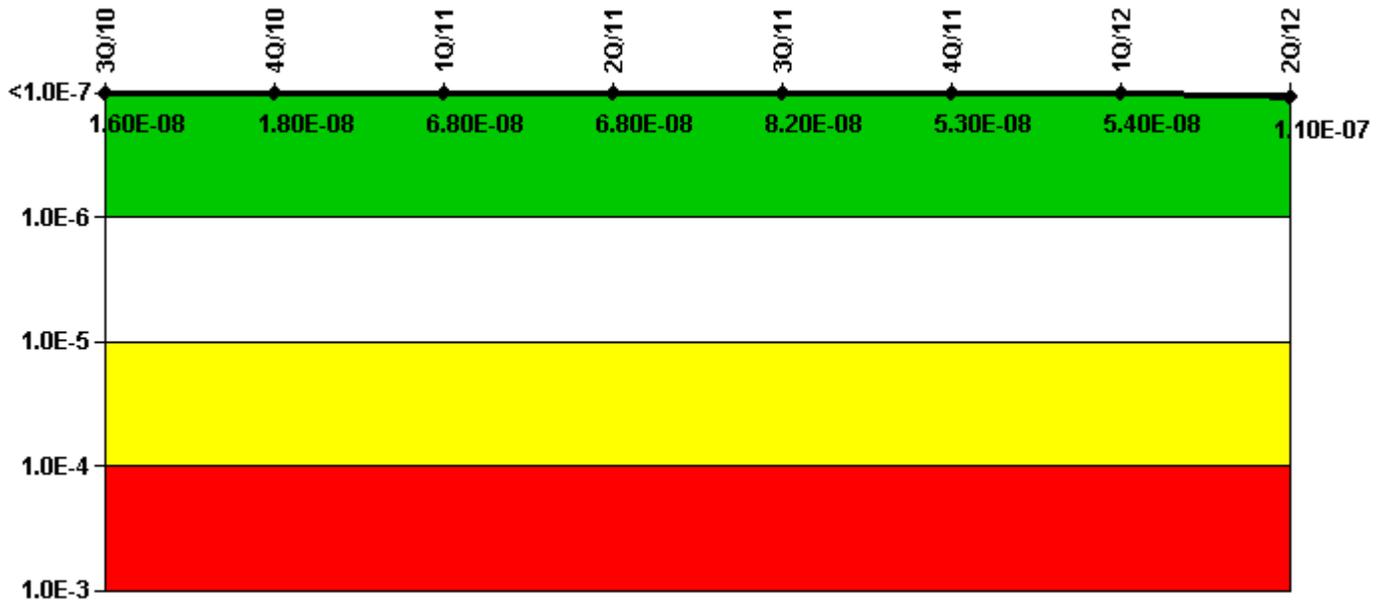
Licensee Comments:

2Q/12: Changed PRA Parameter(s). 7/20/12 - 1) Braidwood PRA Model Revision No: BB011a approved March 29, 2012, revised Unit 1 and Unit 2 PRA inputs due to a periodic PRA model update. This included new data analysis, new HRA dependency analysis, and new pre-initiator HRA. This update also removed credit for operator action to crosstie AFW. 2) During an investigation of the why the Unit 2 CWS MSPI became White, it was identified that the model change made for the fourth quarter 2011 reporting period eliminated credit for opposite unit components/trains for the shared Component Cooling Water System. It was not recognized at the time that this required re-scoping of the CWS and EAC indexes. An evaluation of this oversight for the fourth quarter 2011 and 1st quarter 2012 was performed and determined there was no impact on the reported colors for EAC and CWS. CDE inputs to properly reflect this scope change were made for the second quarter 2012.

1Q/12: Risk Cap Invoked. Changed PRA Parameter(s).

4Q/11: Risk Cap Invoked. Changed PRA Parameter(s). Braidwood PRA Model Revision No: 6F approved September 29, 2011, revised Unit 1 and Unit 2 PRA inputs due to a change in the plant operations which calls for preemptively splitting CC trains Post-LOCA and the addition of a revised internal flooding study. Additionally, the RH8716 valves were removed from MSPI scope due to a sufficiently low Birnbaum value.

Mitigating Systems Performance Index, High Pressure Injection System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

Mitigating Systems Performance Index, High Pressure Injection System	3Q/10	4Q/10	1Q/11	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12
UAI (Δ CDF)	1.95E-08	2.15E-08	7.18E-08	7.18E-08	8.53E-08	5.50E-08	5.61E-08	1.10E-07
URI (Δ CDF)	-3.38E-09	-3.36E-09	-3.35E-09	-3.36E-09	-3.33E-09	-2.27E-09	-2.25E-09	-3.90E-09
PLE	NO							
Indicator value	1.60E-08	1.80E-08	6.80E-08	6.80E-08	8.20E-08	5.30E-08	5.40E-08	1.10E-07

Licensee Comments:

2Q/12: Changed PRA Parameter(s). 7/20/12 - Braidwood PRA Model Revision No: BB011a approved March 29, 2012, revised Unit 1 and Unit 2 PRA inputs due to a periodic PRA model update. This included new data analysis, new HRA dependency analysis, and new pre-initiator HRA. This update also removed credit for operator action to crosstie AFW.

1Q/12: Changed PRA Parameter(s). 7/23/12: During incorporation of PRA Model Revision No: BB011a for 2Q2012, a change was incorrectly entered for 2Q2006. This has been corrected, but caused the System Generated PI Comment ???PRA Parameters Changed???. Review verified no change to Unreliability Index or Unavailability Index.

1Q/12: Changed PRA Parameter(s).

4Q/11: Changed PRA Parameter(s). Braidwood PRA Model Revision No: 6F approved September 29, 2011, revised Unit 1 and Unit 2 PRA inputs due to a change in the plant operations which calls for preemptively splitting CC trains Post-LOCA and the addition of a revised internal flooding study. Additionally, the RH8716 valves were removed from MSPI scope due to a sufficiently low Birnbaum value. 7/23/12: During incorporation of PRA Model Revision No: BB011a for 2Q2012, a change was incorrectly entered for 2Q2006. This has been corrected, but caused the System Generated PI Comment ???PRA Parameters Changed???. Review verified no change to Unreliability Index or Unavailability Index.

4Q/11: Changed PRA Parameter(s). Braidwood PRA Model Revision No: 6F approved September 29, 2011, revised Unit 1 and Unit 2 PRA inputs due to a change in the plant operations which calls for preemptively splitting CC trains Post-LOCA and the addition of a revised internal flooding study. Additionally, the RH8716 valves were removed from MSPi scope due to a sufficiently low Birnbaum value.

3Q/11: Changed PRA Parameter(s). 7/23/12: During incorporation of PRA Model Revision No: BB011a for 2Q2012, a change was incorrectly entered for 2Q2006. This has been corrected, but caused the System Generated PI Comment ???PRA Parameters Changed???. Review verified no change to Unreliability Index or Unavailability Index.

2Q/11: Changed PRA Parameter(s). 7/23/12: During incorporation of PRA Model Revision No: BB011a for 2Q2012, a change was incorrectly entered for 2Q2006. This has been corrected, but caused the System Generated PI Comment ???PRA Parameters Changed???. Review verified no change to Unreliability Index or Unavailability Index.

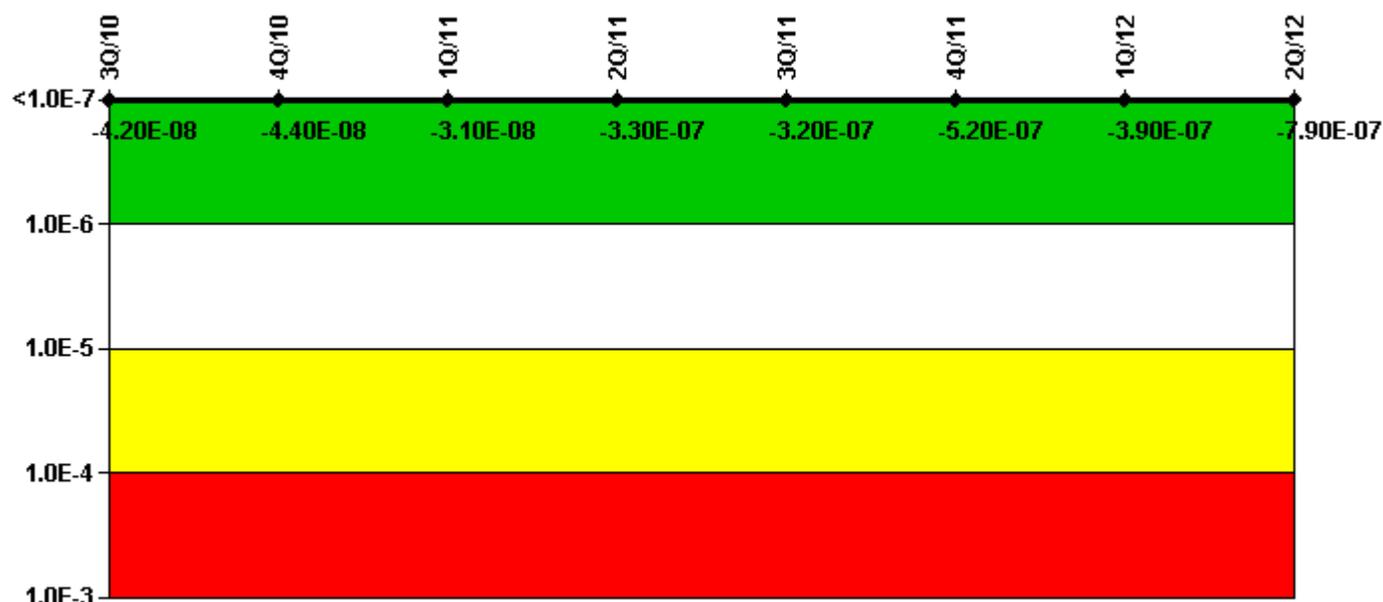
1Q/11: Unit 1 revised unplanned unavailability on 1A safety injection pump from 82.7 to 77.5 hours, based on correction to LCO entry time.

1Q/11: Changed PRA Parameter(s). Unit 1 revised unplanned unavailability on 1A safety injection pump from 82.7 to 77.5 hours, based on correction to LCO entry time. 7/23/12: During incorporation of PRA Model Revision No: BB011a for 2Q2012, a change was incorrectly entered for 2Q2006. This has been corrected, but caused the System Generated PI Comment ???PRA Parameters Changed???. Review verified no change to Unreliability Index or Unavailability Index.

4Q/10: Changed PRA Parameter(s). 7/23/12 - During incorporation of PRA Model Revision No: BB011a for 2Q2012, a change was incorrectly entered for 2Q2006. This has been corrected, but caused the System Generated PI Comment ???PRA Parameters Changed???. Review verified no change to Unreliability Index or Unavailability Index.

3Q/10: Changed PRA Parameter(s). 7/23/12: During incorporation of PRA Model Revision No: BB011a for 2Q2012, a change was incorrectly entered for 2Q2006. This has been corrected, but caused the System Generated PI Comment ???PRA Parameters Changed???. Review verified no change to Unreliability Index or Unavailability Index.

Mitigating Systems Performance Index, Heat Removal System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

Notes

Mitigating Systems Performance Index, Heat Removal System	3Q/10	4Q/10	1Q/11	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12
UAI (ΔCDF)	-5.00E-08	-4.94E-08	-3.56E-08	-4.92E-08	-4.92E-08	1.43E-08	1.36E-07	-9.11E-08
URI (ΔCDF)	7.92E-09	5.20E-09	5.07E-09	-2.80E-07	-2.74E-07	-5.30E-07	-5.25E-07	-6.99E-07
PLE	NO							
Indicator value	-4.20E-08	-4.40E-08	-3.10E-08	-3.30E-07	-3.20E-07	-5.20E-07	-3.90E-07	-7.90E-07

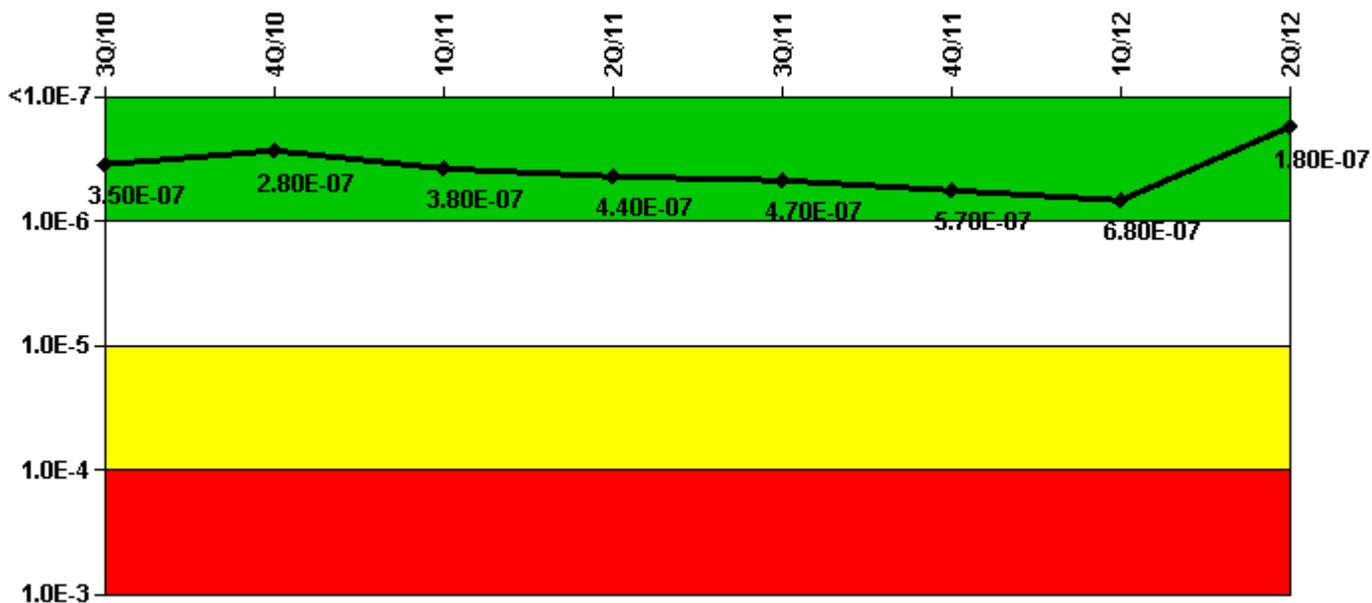
Licensee Comments:

2Q/12: Changed PRA Parameter(s). 7/20/12 - Braidwood PRA Model Revision No: BB011a approved March 29, 2012, revised Unit 1 and Unit 2 PRA inputs due to a periodic PRA model update. This included new data analysis, new HRA dependency analysis, and new pre-initiator HRA. This update also removed credit for operator action to crosstie AFW.

1Q/12: Changed PRA Parameter(s).

4Q/11: Changed PRA Parameter(s). Braidwood PRA Model Revision No: 6F approved September 29, 2011, revised Unit 1 and Unit 2 PRA inputs due to a change in the plant operations which calls for preemptively splitting CC trains Post-LOCA and the addition of a revised internal flooding study. Additionally, the RH8716 valves were removed from MSPi scope due to a sufficiently low Birnbaum value.

Mitigating Systems Performance Index, Residual Heat Removal System



Thresholds: White > 1.00E-6 Yellow > 1.00E-5 Red > 1.00E-4

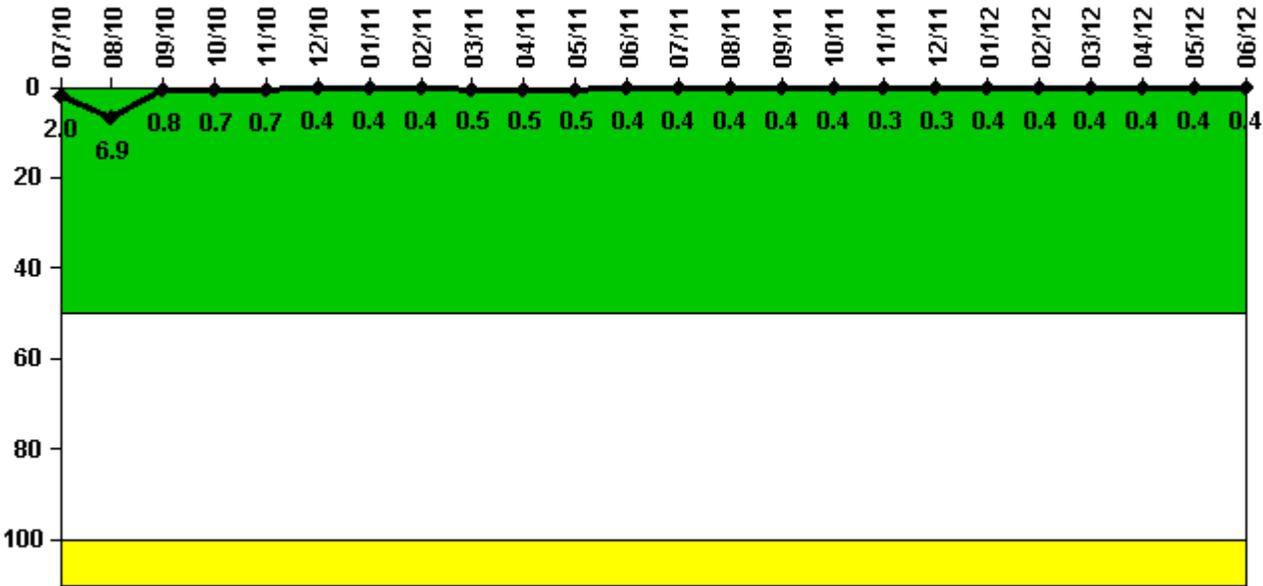
Notes

Mitigating Systems Performance Index, Residual Heat Removal System	3Q/10	4Q/10	1Q/11	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12
UAI (ΔCDF)	3.51E-08	-2.46E-08	6.52E-08	1.24E-07	1.52E-07	1.32E-07	2.35E-07	6.99E-08

Indicator value	0.1	0.1	0.1	0.1	0	0	0	0	0	0	0	0
Reactor Coolant System Activity	7/11	8/11	9/11	10/11	11/11	12/11	1/12	2/12	3/12	4/12	5/12	6/12
Maximum activity	0.000372	0.000391	0.000407	0.000415	0.000478	0.000473	0.000474	0.000483	0.000505	0.000501	0.000148	0.000163
Technical specification limit	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Indicator value	0	0	0	0	0	0	0	0	0.1	0.1	0	0

Licensee Comments: none

Reactor Coolant System Leakage



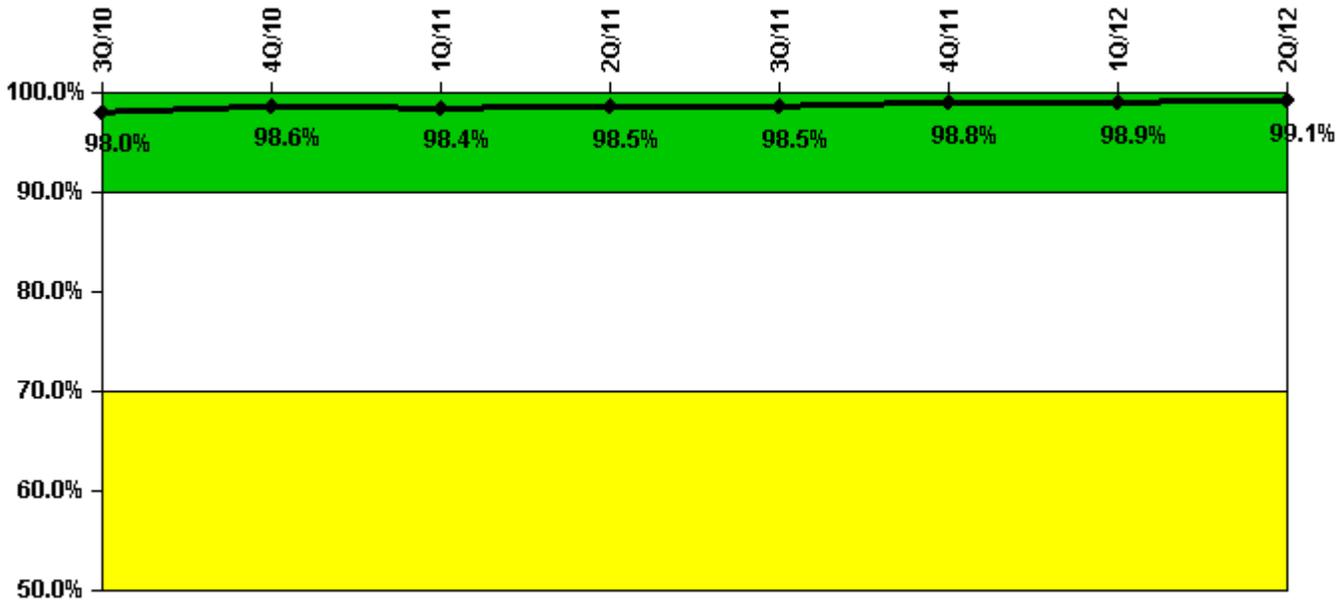
Thresholds: White > 50.0 Yellow > 100.0

Notes

Reactor Coolant System Leakage	7/10	8/10	9/10	10/10	11/10	12/10	1/11	2/11	3/11	4/11	5/11	6/11
Maximum leakage	0.196	0.688	0.078	0.069	0.066	0.042	0.039	0.041	0.047	0.048	0.045	0.042
Technical specification limit	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Indicator value	2.0	6.9	0.8	0.7	0.7	0.4	0.4	0.4	0.5	0.5	0.5	0.4
Reactor Coolant System Leakage	7/11	8/11	9/11	10/11	11/11	12/11	1/12	2/12	3/12	4/12	5/12	6/12
Maximum leakage	0.043	0.043	0.037	0.039	0.034	0.033	0.038	0.040	0.038	0.036	0.039	0.036
Technical specification limit	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
Indicator value	0.4	0.4	0.4	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4

Licensee Comments: none

Drill/Exercise Performance



Thresholds: White < 90.0% Yellow < 70.0%

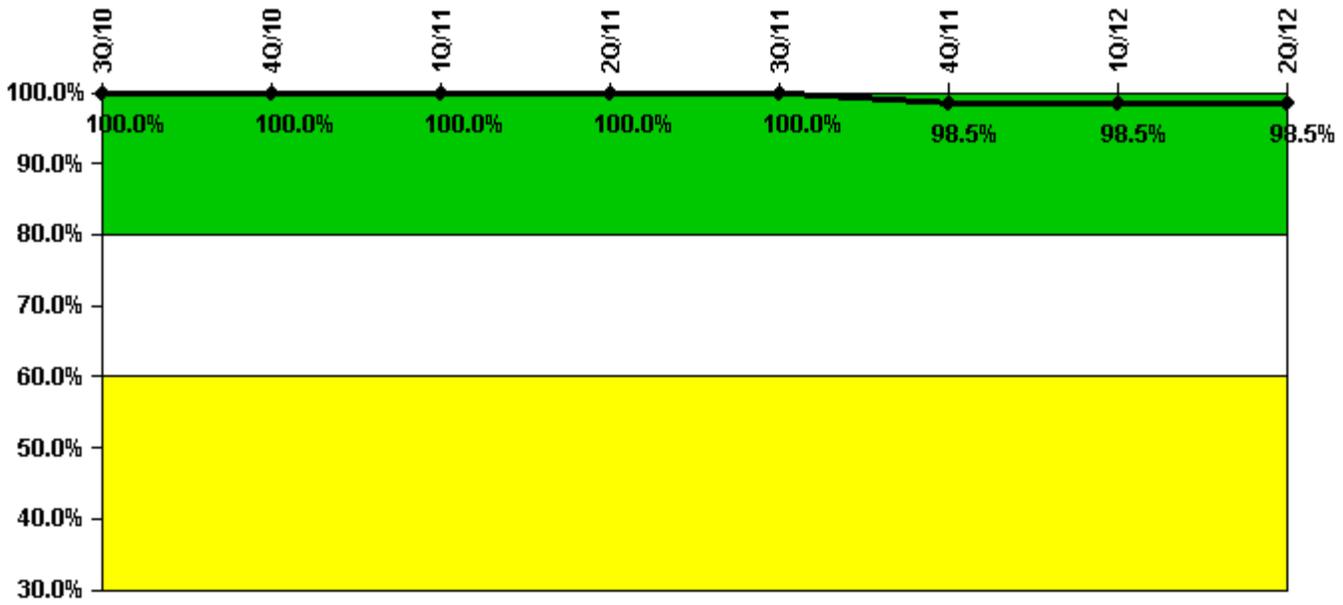
Notes

Drill/Exercise Performance	3Q/10	4Q/10	1Q/11	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12
Successful opportunities	55.0	114.0	39.0	16.0	56.0	78.0	67.0	22.0
Total opportunities	56.0	114.0	40.0	16.0	56.0	78.0	69.0	22.0
Indicator value	98.0%	98.6%	98.4%	98.5%	98.5%	98.8%	98.9%	99.1%

Licensee Comments:

1Q/11: March data revised to reflect a failed DEP for an actual event for late declaraton.

ERO Drill Participation



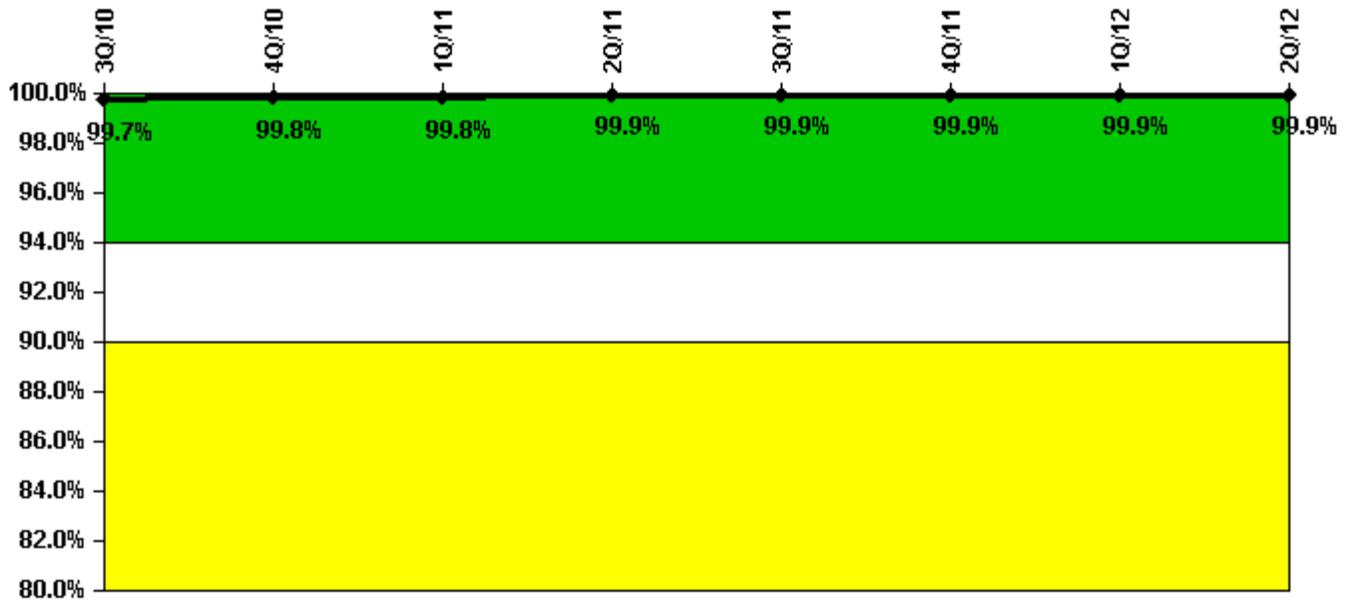
Thresholds: White < 80.0% Yellow < 60.0%

Notes

ERO Drill Participation	3Q/10	4Q/10	1Q/11	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12
Participating Key personnel	72.0	67.0	64.0	62.0	65.0	65.0	67.0	66.0
Total Key personnel	72.0	67.0	64.0	62.0	65.0	66.0	68.0	67.0
Indicator value	100.0%	100.0%	100.0%	100.0%	100.0%	98.5%	98.5%	98.5%

Licensee Comments: none

Alert & Notification System



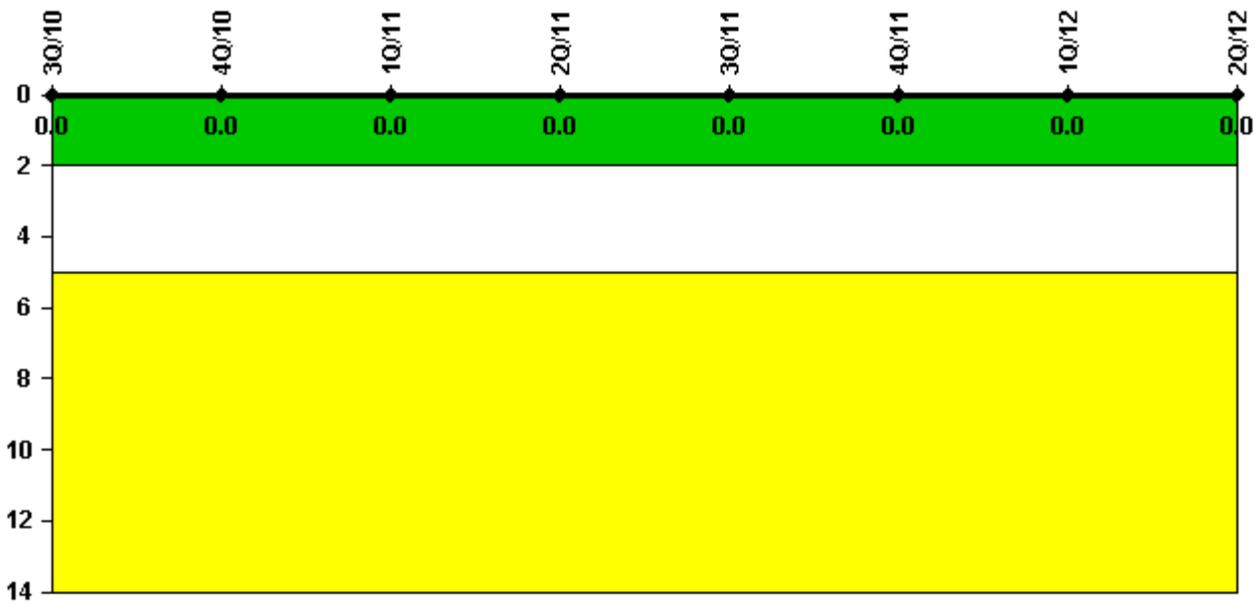
Thresholds: White < 94.0% Yellow < 90.0%

Notes

Alert & Notification System	3Q/10	4Q/10	1Q/11	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12
Successful siren-tests	3116	3119	3068	3065	3070	3071	3117	3063
Total sirens-tests	3120	3120	3072	3072	3072	3072	3120	3072
Indicator value	99.7%	99.8%	99.8%	99.9%	99.9%	99.9%	99.9%	99.9%

Licensee Comments: none

Occupational Exposure Control Effectiveness



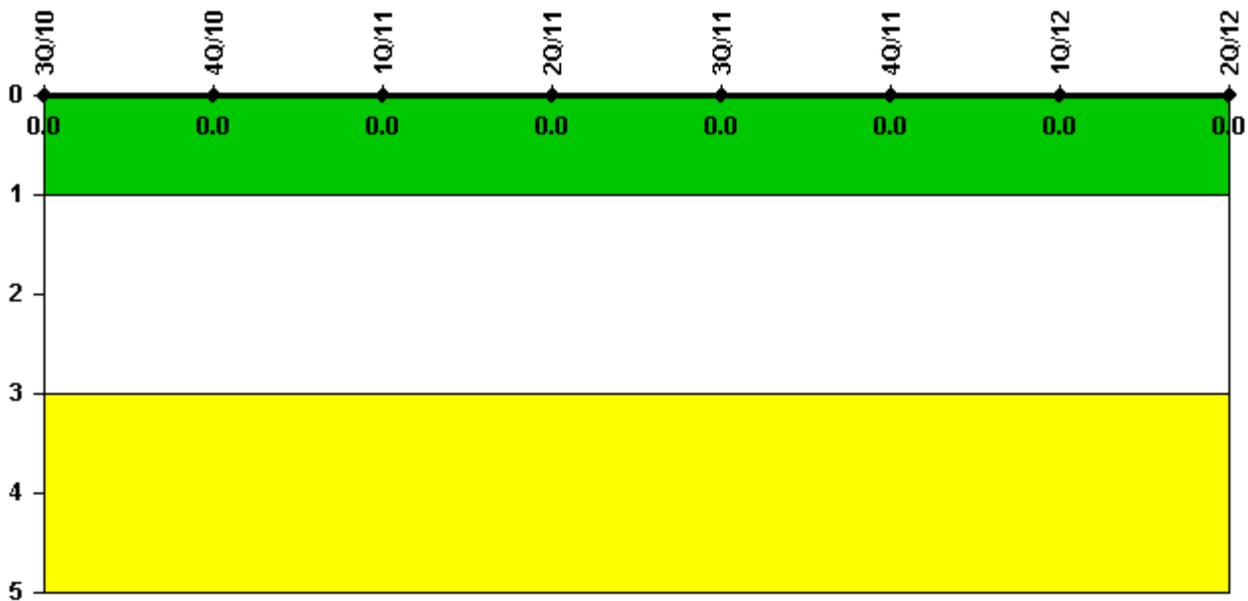
Thresholds: White > 2.0 Yellow > 5.0

Notes

Occupational Exposure Control Effectiveness	3Q/10	4Q/10	1Q/11	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12
High radiation area occurrences	0	0	0	0	0	0	0	0
Very high radiation area occurrences	0	0	0	0	0	0	0	0
Unintended exposure occurrences	0	0	0	0	0	0	0	0
Indicator value	0	0	0	0	0	0	0	0

Licensee Comments: none

RETS/ODCM Radiological Effluent



Thresholds: White > 1.0 Yellow > 3.0

Notes

RETS/ODCM Radiological Effluent	3Q/10	4Q/10	1Q/11	2Q/11	3Q/11	4Q/11	1Q/12	2Q/12
RETS/ODCM occurrences	0	0	0	0	0	0	0	0
Indicator value	0	0	0	0	0	0	0	0

Licensee Comments: none

Although the Security Cornerstone is included in the Reactor Oversight Process assessment program, the Commission has decided that specific information related to findings and performance indicators pertaining to the Security Cornerstone will not be publicly available to ensure that security information is not provided to a possible adversary. Other than the fact that a finding or performance indicator is Green or Greater-Than-Green, security related information will not be displayed on the public web page.
